

PSC KY NO. 96-526

CANCELS PSC KY NO. 95-383

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION
OF
PAINTSVILLE, KENTUCKY 41240

RATES, RULES AND REGULATIONS FOR FURNISHING
ELECTRICITY

AT

Johnson, Floyd, Martin, Lawrence, Morgan, Magoffin,
Knott and Breathitt Counties of Kentucky

Filed with PUBLIC SERVICE COMMISSION OF
KENTUCKY

ISSUED: AUGUST 20, 1997 EFFECTIVE: SEPTEMBER 1, 1997

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Issued By: Big Sandy Rural Electric
Cooperative Corporation

SEP 01 1997

By: *Bruce A. Davis*

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: *Stephan D. Bell*
SECRETARY OF THE COMMISSION

C4/99

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 96-526

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 1

CANCELLING PSC NO. 95-383

ORIGINAL SHEET NO. 1

CLASSIFICATION OF SERVICE
PUBLIC SERVICE COMMISSION

OF KENTUCKY
EFFECTIVE

SCHEDULE A-1 FARM & HOME

RATE PER UNIT

SEP 01 1997

APPLICABLE:

Entire territory served.

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

AVAILABILITY OF SERVICE:

Available to members of this Cooperative for Farm and Home use having a required transformer capacity not to exceed 50 KVA, subject to all rules and regulations established by the Cooperative.

BY: Stephan D Bell

SECRETARY OF THE COMMISSION

TYPE OF SERVICE:

- A. Single-Phase, 120/240 volts, or
- B. Three-Phase, 240/480 volts, or
- C. Three-Phase, 120/208 wye volts

RATES:

Customer charge per delivery point	\$7.00 per month
Energy charge	.04923 per KWH
Off peak energy charge	.02944

Applicable only to programs which are expressly approved by the Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule A. during the following off-peak hours. Energy furnished under this rate shall be separately metered for each point of delivery.

Months	Off-Peak Hours (EST)
October through April	12:00 noon to 5:00 P.M. 10:00 P.M. to 7:00 P.M.
May through September	10:00 P.M. to 10:00 A.M.

DATE OF ISSUE: AUGUST 20, 1997

DATE EFFECTIVE: SEPTEMBER 1, 1997

ISSUED BY: Bruce A. [Signature]

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 96-526, dated August 20, 1997.

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO. 96-526

ORIGINAL SHEET NO. 2

CANCELLING PSC NO. 95-383

ORIGINAL SHEET NO. 2

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE
CLASSIFICATION OF SERVICE

SEP 01 1997

SCHEDULE A-1 FARM & HOME

RATE PER UNIT

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

MINIMUM CHARGES:

BY: Stephan O Bell
SECRETARY OF THE COMMISSION

The minimum monthly charge under the above rate is \$7.00. For members requiring more than 15 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required.

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

SPECIAL RULES:

- A. The rated capacity of a single-phase motor shall not be in excess of ten horsepower (10 hp).
- B. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three-phase.
- C. Service under this schedule is limited to customers whose load requirements can be met by transformers having a capacity not to exceed 50 KVA. Customers requiring more than 50 KVA shall be serviced under an appropriate schedule for larger power service.

BUDGET BILLING:

Members having an opportunity to sign agreements with the Cooperative for spreading billing evenly over a twelve (12) month period. The billing is based on estimated consumption made by a Cooperative representative. In May,

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO. 96-526

ORIGINAL SHEET NO. 3

CANCELLING PSC NO. 95-383

ORIGINAL SHEET NO. 3

CLASSIFICATION OF SERVICE

SCHEDULE A-1 FARM & HOME

RATE PER UNIT

the end of the twelve-month period, the difference between payments and actual usage is adjusted by adding or crediting the difference of the regular electric service bill.

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE: AUGUST 20, 1997

DATE EFFECTIVE: SEPTEMBER 1, 1997

ISSUED BY: Anna A. [Signature]

TITLE: PRESIDENT/GENERAL MANAGER

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO. 96-526

ORIGINAL SHEET NO. 4

CANCELLING PSC NO. 95-383

ORIGINAL SHEET NO. 4

CLASSIFICATION OF SERVICE

SCHEDULE A-2 COMMERCIAL & SMALL POWER

RATE PER UNIT

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APPLICABLE:

Entire territory served.

SEP 01 1997

AVAILABILITY OF SERVICE:

Available to commercial loads having a required
transformer capacity not to exceed 25 KVA.

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

TYPE OF SERVICE:

Single-phase and Three-phase at a standard voltage.

BY: Stephan O. Bell
SECRETARY OF THE COMMISSION

RATES:

Customer charge per delivery point	\$10.00	Per month
Energy charge	.04364	Per KWH
Demand Charge	4.00	Per KW

MINIMUM MONTHLY CHARGE:

The minimum monthly charge under the above rate shall be \$10.00 where 15 KVA or less of transformer capacity is required. For consumers requiring more than 15 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required.

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:

Customers requiring service during, but not to exceed nine (9) months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section, in which case there shall be no minimum monthly charge.

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ISSUED BY: Bruce A. [Signature]

TITLE: PRESIDENT/GENERAL MANAGER

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

PSC NO. 96-526

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

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ORIGINAL SHEET NO. 5

CANCELLING PSC NO. 95-383

ORIGINAL SHEET NO. 5

PURSUANT TO 807 KAR 5011,

SECTION 9(1)

~~CLASSIFICATION FOR~~ SERVICE
SECRETARY OF THE COMMISSION

SCHEDULE A-2 COMMERCIAL & SMALL POWER

RATE PER UNIT

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. this Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

TEMPORARY SERVICE:

Temporary service shall be supplied in accordance with the foregoing rate except that there shall be an additional charge of one dollar and twenty-five cents (\$1.25) for each kilowatt or fraction thereof of connected load for each month or fraction thereof that service is connected. Bills will not be prorated for a fractional part of a month. The customer shall in addition, pay the total cost of connecting and disconnecting service less the value of materials returned to stock. The cooperative may require a deposit, in advance, of two-twelfth (2/12) of the estimated annual bill.

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

DATE OF ISSUE: AUGUST 20, 1997

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ISSUED BY: *Bruce A. ...*

TITLE: PRESIDENT/GENERAL MANAGER

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO. 96-526

ORIGINAL SHEET NO. 6

CANCELLING PSC NO. 95-383

ORIGINAL SHEET NO. 6

CLASSIFICATION OF SERVICE

SCHEDULE A-2 COMMERCIAL & SMALL POWER

RATE PER UNIT

SPECIAL RULES:

- A. The rated capacity of a single-phase motor shall not be in excess of ten horsepower (10 hp).
- B. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three-phase.
- C. Service under this schedule is limited to customers whose load requirements can be met by transformers having a capacity not to exceed 25 KVA. Customers requiring more than 25 KVA shall be served under an appropriate schedule for large power service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1997

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE: AUGUST 20, 1997

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ISSUED BY: Bruce A. [Signature]

TITLE: PRESIDENT/GENERAL MANAGER

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 96-526

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 7

CANCELLING PSC NO. 95-383

ORIGINAL SHEET NO. 7

CLASSIFICATION OF SERVICE
PUBLIC SERVICE COMMISSION

OF KENTUCKY
EFFECTIVE

SCHEDULE LP - LARGE POWER SERVICE

RATE PER UNIT

SEP 01 1997

APPLICABLE:

Entire territory served.

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

AVAILABILITY OF SERVICE:

Available to customers located on or near Seller's three-phase lines having a required transformer capacity not to exceed 750 KVA, subject to the established rules and regulations of Seller.

BY: Stephan D Bell
SECRETARY OF THE COMMISSION

RATES:

Demand Charge:	\$ 5.10	Per KW of Billing
Secondary Meter Energy Charge	.03426	Per KWH
Primary Meter Energy Charge	.03357	Per KWH
Customer Charge per delivery point	50.00	Per Month

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percentage power factor.

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ISSUED BY: Bum A. [Signature]

TITLE: PRESIDENT/GENERAL MANAGER

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

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COOPERATIVE CORPORATION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

PSC NO. 96-526

ORIGINAL SHEET NO. 8

CANCELLING PSC NO. 95-383

SEP 01 1997

ORIGINAL SHEET NO. 8

PURSUANT TO 807 KAR 5011,
CLASSIFICATION OF SERVICE

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

SCHEDULE LP - LARGE POWER SERVICE

RATE PER UNIT

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the highest one of the following charges as determined for the customer in question.

- (1) The minimum monthly charge specified in the contract for service.
- (2) A charge of seventy-five cents (\$.75) per KVA of installed transformer capacity.
- (3) A charge of Fifty Dollars (\$50.00).

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:

Customers requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.

TYPE OF SERVICE:

Three-phase, 60 hertz, at Seller's standard voltage.

DATE OF ISSUE: AUGUST 20, 1997

DATE EFFECTIVE: SEPTEMBER 1, 1997

ISSUED BY: Don A. Dill

TITLE: PRESIDENT/GENERAL MANAGER

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

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BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 9

CANCELLING PSC NO. 95-383

ORIGINAL SHEET NO. 9

CLASSIFICATION OF SERVICE

SCHEDULE LP - LARGE POWER SERVICE

RATE PER UNIT

CONDITIONS OF SERVICE:

1. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three-phase.
2. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit, it shall be a kilowatt-hour meter only (not a demand meter). The registration of the two kilowatt-hour meters shall be added to obtain the total kilowatt hours used and the registration of the one demand meter shall determine the kilowatt demand for billing purposes.
3. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the customer and shall be furnished and maintained by the customer.
4. If service is furnished at primary distribution voltage, the primary meter energy charge shall apply.

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION
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EFFECTIVE

SEP 01 1997

PURSUANT TO 807 KAR 5011,
SECTION 9(1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE: AUGUST 20, 1997

DATE EFFECTIVE: SEPTEMBER 1, 1997

ISSUED BY: Bruce A. Smith

TITLE: PRESIDENT/GENERAL MANAGER

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FORM FOR FILING RATE SCHEDULES

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ORIGINAL SHEET NO. 10

CANCELLING PSC NO. 95-383

ORIGINAL SHEET NO. 10

CLASSIFICATION OF SERVICE

SCHEDULE LPR - LARGE POWER RATE

RATE PER UNIT

APPLICABLE:

In all territory served.

AVAILABILITY OF SERVICE:

Available to all commercial and industrial customers whose power requirements shall exceed 750 KVA of transformer capacity.

CONDITIONS:

An "Agreement for Purchase of Power" shall be executed by the customer for service under this schedule.

CHARACTER OF SERVICE:

The electric service furnished under this schedule will be 60 hertz, alternating current and at available nominal voltage.

RATE:

Maximum Demand Charge:
\$ 5.10 per KW of Billing Demand

Secondary Meter Energy Charge:
\$.03198 per KWH

Primary Meter Energy Charge:
\$.03132 per KWH

Customer Charge per delivery point:
\$75.00 per month

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1997

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Stephan D. Bee
SECRETARY OF THE COMMISSION

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand

DATE OF ISSUE: AUGUST 20, 1997

DATE EFFECTIVE: SEPTEMBER 1, 1997

ISSUED BY: Bruce A. [Signature]

TITLE: PRESIDENT/GENERAL MANAGER

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FORM FOR FILING RATE SCHEDULES

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COOPERATIVE CORPORATION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

PSC NO. 96-526

ORIGINAL SHEET NO. 11

CANCELLING PSC NO. 95-383

SEP 01 1997

ORIGINAL SHEET NO. 11

PURSUANT TO 807 KAR 5.011,

SECTION 9(1)
CLASSIFICATION OF SERVICE
BY: Stephan B. Bell

SECRETARY OF THE COMMISSION

SCHEDULE LPR - LARGE POWER RATE

RATE PER UNIT

established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percentage power factor.

MINIMUM CHARGES:

The minimum monthly charge shall be the highest one of the following charges:

- (a) The minimum monthly charge as specified in the contract for service.
- (b) A charge of seventy-five cents (\$.75) per KVA per month of contract capacity.

FUEL COST ADJUSTMENT:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses.

DATE OF ISSUE: AUGUST 20, 1997
ISSUED BY: Stephan B. Bell

DATE EFFECTIVE: SEPTEMBER 1, 1997
TITLE: PRESIDENT/GENERAL MANAGER

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FOR ALL TERRITORIES SERVED

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BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION
PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE

ORIGINAL SHEET NO. 12

CANCELLING PSC NO. 95-383

SEP 01 1997

ORIGINAL SHEET NO. 12

PURSUANT TO 807 KAR 5:011
CLASSIFICATION OF SERVICE
SECTION 9(1)

BY: Stephan D. Bell

SCHEDULE LPR - LARGE POWER RATE

RATE PER UNIT

The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. this Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL PROVISIONS:

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be the point of attachment of Seller's primary line to customer's transformer structure unless other wise specified in the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment on the load side of the delivery point) shall be owned and maintained by the customer.
2. Lighting - Both power and lighting shall be billed at the foregoing rate.
3. Primary Service - If service is furnished at 7620/13200 volts or above, the Primary Meter Energy Charge shall apply.

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

DATE OF ISSUE: AUGUST 20, 1997
ISSUED BY: Ben A. [Signature]

DATE EFFECTIVE: SEPTEMBER 1, 1997
TITLE: PRESIDENT/GENERAL MANAGER

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FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO. 96-526

ORIGINAL SHEET NO. 13

CANCELLING PSC NO. 95-383

ORIGINAL SHEET NO. 13

CLASSIFICATION OF SERVICE

SCHEDULE YL-1 YARD SECURITY LIGHT SERVICE

RATE PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to all members of the Cooperative subject to its established rules and regulations.

TYPE OF SERVICE:

Single-Phase, 120 volts, mercury vapor type or equivalent lighting unit.

RATES:

Flat rate per light per month as follows:

175 Watt @ \$	5.43 per month
400 Watt @	7.31 per month
500 Watt @	8.17 per month
1,500 Watt @	16.62 per month

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1997

PURSUANT TO 807 KAR 5011,
SECTION 9(1)

BY: Stephan O. Bell
SECRETARY OF THE COMMISSION

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line

DATE OF ISSUE: AUGUST 20, 1997

DATE EFFECTIVE: SEPTEMBER 1, 1997

ISSUED BY: Ben A. D. J.

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 96-526, dated August 20, 1997.

C4/99

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO. 96-526

ORIGINAL SHEET NO. 14

CANCELLING PSC NO. 95-383

ORIGINAL SHEET NO. 14

CLASSIFICATION OF SERVICE

SCHEDULE YL-1 YARD SECURITY LIGHT SERVICE

RATE PER UNIT

losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL RULES:

Those members having primary metering or receiving service at a voltage other than approximately 120 volts shall not be eligible for service under this rate schedule except for special agreement.

PUBLIC SERVICE COMMISSION
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PURSUANT TO 807 KAR 5.011,
SECTION 9(1)
BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE: AUGUST 20, 1997
ISSUED BY: Sam A. Reid

DATE EFFECTIVE: SEPTEMBER 1, 1997
TITLE: PRESIDENT/GENERAL MANAGER

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FORM FOR FILING RATE SCHEDULES

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COOPERATIVE CORPORATION

PSC NO. 96-526

ORIGINAL SHEET NO. 15

CANCELLING PSC NO. 95-383

ORIGINAL SHEET NO. 15

CLASSIFICATION OF SERVICE

SCHEDULE IND-1

RATE PER UNIT

APPLICABLE:

Applicable to contracts with contract demands of 1000 KW or greater with a monthly energy usage equal to or greater than 425 hours per KW of Billing Demand. These contracts will be a "two party" contract between the Cooperative and the ultimate consumer.

AVAILABILITY:

Available to all members.

MONTHLY RATE:

Demand Charge:

\$ 5.39 per KW of Billing Demand

Secondary Meter Energy Charge:

\$.02741 per KWH

Primary Meter Energy Charge:

\$.02684 per KWH

Customer Charge:

\$150.00

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1997

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Stephan O. Bell
SECRETARY OF THE COMMISSION

BILLING DEMAND:

The Kilowatt Demand shall be the greater of (A) or (B) listed below:

A. The Contract Demand.

B. The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

DATE OF ISSUE: AUGUST 20, 1997

DATE EFFECTIVE: SEPTEMBER 1, 1997

ISSUED BY: Bruce A. Adair &

TITLE: PRESIDENT/GENERAL MANAGER

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

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PSC NO. 96-526

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 16

CANCELLING PSC NO. 95-383

SEP 01 1997

ORIGINAL SHEET NO. 16

PURSUANT TO 807 KAR 5.011,

SECTION 9(1)

CLASSIFICATION OF SERVICE

BY: Stephen Bai

SECRETARY OF THE COMMISSION

SCHEDULE IND-1

RATE PER UNIT

Months:

October through April	7:00 A.M. to 12:00 Noon
	5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall not be less than the sum of (A), (B) & (C) below:

- A. The product of the billing demand multiplies by the demand charge, plus
- B. The product of the billing demand multiplies by 425 hours and the energy charge per KWH.

Plus

- C. Consumer Charge

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand is indicated or recorded by the demand meter multiplied by ninety percent (90%) and dividing this product by the actual power factor at the time of the monthly maximum demand.

DATE OF ISSUE: AUGUST 20, 1997
ISSUED BY: Ben A. [Signature]

DATE EFFECTIVE: SEPTEMBER 1, 1997
TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 96-526, dated August 20, 1997.

C4/99

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 96-526

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

ORIGINAL SHEET NO. 17

CANCELLING PSC NO. 95-383

SEP 01 1997

ORIGINAL SHEET NO. 17

PURSUANT TO 807 KAR 5.011
CLASSIFICATION OF SERVICE
SECTION 9 (1)

BY: Stephan Bue
SECRETARY OF THE COMMISSION

SCHEDULE IND-1

RATE PER UNIT

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier, plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. this fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL PROVISIONS:

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the customer. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to customer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment on the load side of the delivery point) shall be owned and maintained by the customer.
2. Lighting - Both power and lighting shall be billed at the foregoing rate.

DATE OF ISSUE: AUGUST 20, 1997

DATE EFFECTIVE: SEPTEMBER 1, 1997

ISSUED BY: Brian A. [Signature]

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 96-526, dated August 20, 1997.

C4/99

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO. 96-526

ORIGINAL SHEET NO. 18

CANCELLING PSC NO. 95-383

ORIGINAL SHEET NO. 18

CLASSIFICATION OF SERVICE

SCHEDULE IND-1

RATE PER UNIT

- 3. Primary Service - If service is furnished at 7620/13200 volts or above, the Primary Meter Energy Charge shall apply.

TERMS OF PAYMENT:

all of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1997

PURSUANT TO 807 KAR 5011,
SECTION 9(1)
BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE: AUGUST 20, 1997

DATE EFFECTIVE: SEPTEMBER 1, 1997

ISSUED BY: [Signature]

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 96-526, dated August 20, 1997.

C4/99

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 96-526

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 19

CANCELLING PSC NO. 95-383

ORIGINAL SHEET NO. 19

CLASSIFICATION OF SERVICE

SCHEDULE IND-2

RATE PER UNIT

APPLICABLE:

Applicable to contracts with contract demands of 5000 KW or greater with a monthly energy usage equal to or greater than 425 hours per KW of Billing Demand. These contracts will be a "two party" contract between the Cooperative and the ultimate consumer.

AVAILABILITY:

Available to all members.

MONTHLY RATE:

Demand Charge:

\$ 5.39 per KW of Billing Demand

Secondary Meter Energy Charge:

\$.02241 per KWH

Primary Meter Energy Charge:

\$.02196 per KWH

Customer Charge:

\$1,069.00

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1997

PURSUANT TO 807 KAR 5011,
SECTION 9(1)

BY: Stephan O Bell
SECRETARY OF THE COMMISSION

BILLING DEMAND:

The Kilowatt Demand shall be the greater of (A) or (B) listed below:

- A. The Contract Demand.
- B. The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

DATE OF ISSUE: AUGUST 20, 1997

DATE EFFECTIVE: SEPTEMBER 1, 1997

ISSUED BY: Bruce A. [Signature]

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 96-526, dated August 20, 1997.

C4/99

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 96-526

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 20

CANCELLING PSC NO. 95-383

ORIGINAL SHEET NO. 20

PUBLIC SERVICE COMMISSION

OF KENTUCKY

CLASSIFICATION OF SERVICE

SEP 01 1997

SCHEDULE IND-2

RATE PER UNIT

PURSUANT TO 807 KAR 5.011,

SECTION 9 (1)

Months:

BY: Stephen D. Bell

SECRETARY OF THE COMMISSION

October through April

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

May through September

10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall not be less than the sum of (A), (B) & (C) below:

- A. The product of the billing demand multiplies by the demand charge, plus
- B. The product of the billing demand multiplies by 425 hours and the energy charge per KWH.
Plus
- C. Consumer charge.

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and dividing this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier, plus an allowance for line

DATE OF ISSUE: AUGUST 20, 1997

DATE EFFECTIVE: SEPTEMBER 1, 1997

ISSUED BY: Ben A. [Signature]

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 96-526, dated August 20, 1997.

C4/99

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 96-526

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 21

CANCELLING PSC NO. 95-383

ORIGINAL SHEET NO. 21

CLASSIFICATION OF SERVICE

SCHEDULE IND-2

RATE PER UNIT

losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL PROVISIONS:

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the customer. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to customer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment on the load side of the delivery point) shall be owned and maintained by the customer.
2. Lighting - Both power and lighting shall be billed at the foregoing rate.
3. Primary Service - If service is furnished at 7620/13200 volts or above, the Primary Meter Energy Charge shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan D. Bell

SECRETARY OF THE COMMISSION 1997

DATE OF ISSUE: AUGUST 20, 1997

DATE EFFECTIVE: SEPTEMBER 1, 1997

ISSUED BY: [Signature]

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 96-526, dated August 20, 1997.

P.S.C. KY. NO. 1

CANCELS P.S.C. KY. NO. _____

BIG SANDY RECC

OF
PAINTSVILLE, KENTUCKY

RATES, RULES AND REGULATIONS FOR PURCHASING
ELECTRIC POWER SERVICE
AT
VARIOUS LOCATIONS
WITHIN ITS SERVICE AREA
FROM

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

QUALIFIED COGENERATION AND
SMALL POWER PRODUCTION FACILITIES
OF 100 KW OR LESS

JUN 28 1984
PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: Jordan C Neal

FILED WITH PUBLIC SERVICE COMMISSION OF
KENTUCKY

ISSUED July 23, 1984

EFFECTIVE June 28, 1984

ISSUED BY Big Sandy RECC
(Name of Utility)

BY *[Signature]*
MANAGER

C4/99

FOR Territory Served
Community Town or City

P.S.C. No. 1

ORIGINAL SHEET NO. 1

BIG SANDY RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO.

ORIGINAL SHEET NO.

CLASSIFICATION OF SERVICE

RATE
PER UNIT

Cogeneration and Small Power Production Rate Schedule

AVAILABILITY

Available only to qualified cogenerators and small power producers with a rated capacity of 100 KW or less which have executed a contract for the sale of power to Big Sandy RECC.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 28 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Keel

RATE SCHEDULE

- 1. Capacity - \$0.00
- 2. Energy

A base payment per kWh of energy as listed below for the appropriate calendar years:

<u>Year</u>	<u>0-50 MW</u>	<u>50-100 MW</u>
1982	1.463¢	1.421¢
1983	1.535¢	1.499¢
1984	1.686¢	1.659¢
1985	1.625¢	1.596¢
1986	1.732¢	1.711¢
1987	1.897¢	1.870¢

DATE OF ISSUE July 23, 1984

DATE EFFECTIVE June 28, 1984

ISSUED BY [Signature]
Name of Officer

TITLE MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky

Case No. 8566 Dated June 28, 1984

C4/99

P.S.C. NO. _____

SHEET NO. _____

CANCELLING P.S.C. NO. _____

SHEET NO. _____

Big Sandy RECC
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

RATE
PER UNIT

The Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981 is applicable to all Big Sandy RECC tariffs as filed with the Kentucky Public Service Commission.

CHECKED
Public Service Commission
MAY 11 1981
by *B. Robinson*
RATES AND TARIFFS

DATE OF ISSUE 4/16/81 DATE EFFECTIVE 3/31/81

BY *Beie Weiss* TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in
Case No. 240 dated 3/31/81

C4/99

P.S.C. KY. NO. 1

CANCELS P.S.C. KY. NO. _____

BIG SANDY RECC

OF
PAINTSVILLE, KENTUCKY

RATES, RULES AND REGULATIONS FOR PURCHASING
ELECTRIC POWER SERVICE
AT
VARIOUS LOCATIONS
WITHIN ITS SERVICE AREA
FROM

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 28 1984

QUALIFIED COGENERATION AND
SMALL POWER PRODUCTION FACILITIES
OVER 100 KW

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: Jordan C. Neal

FILED WITH PUBLIC SERVICE COMMISSION OF
KENTUCKY

ISSUED July 23, 1984

EFFECTIVE June 28, 1984

ISSUED BY Big Sandy RECC
(Name of Utility)

BY *Bill Wines*
MANAGER

C4/99

FOR Territory Served
Community Town or City

P.S.C. No. 1

ORIGINAL SHEET NO. 1

CANCELLING P.S.C. NO.

ORIGINAL SHEET NO.

BIG SANDY RECC
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

RATE
PER UNIT

Cogeneration and Small Power Production Rate Schedule

AVAILABILITY

Available only to qualified cogenerators and small power producers with a rated capacity of over 100 KW which have executed a contract for the sale of power to Big Sandy RECC.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 28 1984

PURSUANT TO OUR ORDER 5:011,
SECTION 9(1)

BY: *Jordan Cheal*

RATE SCHEDULE

1. Capacity - \$0.00

2. Energy

A base payment per kWh of energy as listed below for the appropriate calendar years:

<u>Year</u>	<u>0-50 MW</u>	<u>50-100 MW</u>
1982	1.463¢	1.421¢
1983	1.535¢	1.499¢
1984	1.686¢	1.659¢
1985	1.625¢	1.596¢
1986	1.732¢	1.711¢
1987	1.897¢	1.870¢

DATE OF ISSUE July 23, 1984

DATE EFFECTIVE June 28, 1984

ISSUED BY *Bill [unclear]*
Name of Officer

TITLE MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky

Case No. 8566 Dated June 28, 1984

C4/99

FOR Territory Served
Community Town or City

P.S.C. No. 1

ORIGINAL SHEET NO. 2

BIG SANDY RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

ORIGINAL SHEET NO. _____

CLASSIFICATION OF SERVICE

	RATE PER UNIT
<p><u>TERMS AND CONDITIONS</u></p> <ol style="list-style-type: none"> All payments due the seller are payable on or before the twentieth day of the month following the month for which payment is due unless other arrangements are specifically contracted for. All power from qualifying facilities will be sold to Big Sandy RECC. Seller shall provide good quality electric power within reasonable range of voltage, frequency, flicker, harmonic currents, and power factor. Seller shall provide reasonable protection for the Big Sandy RECC system and East Kentucky Power System including, but not limited to, the following: <ol style="list-style-type: none"> Synchronization Phase and Ground Faults High or Low Voltage High or Low Frequency Seller shall provide lockable disconnect switch accessible at all times by Big Sandy RECC and East Kentucky Power personnel. Seller shall design, construct, install, own, operate, and maintain the qualifying facility in accordance with all applicable codes, laws, regulation and generally accepted utility practice. Seller's plans must be approved by Big Sandy RECC and East Kentucky Power Cooperative. 	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUN 28 1984 PURSUANT TO BOARD ORDER 5011, SECTION 5(1) BY: <u>Jordan C. Keel</u></p>

DATE OF ISSUE July 23, 1984 DATE EFFECTIVE June 28, 1984

ISSUED BY [Signature] TITLE MANAGER
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 8566 Dated June 28, 1984

C4/99

FOR Territory Served
Community Town or City

P.S.C. NO. 1

ORIGINAL SHEET NO. 3

BIG SANDY RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

ORIGINAL SHEET NO. _____

CLASSIFICATION OF SERVICE

RATE
PER UNIT

8. Seller shall maintain operations and maintenance records including start-up and down time.
9. Seller shall reimburse Big Sandy RECC for any additional costs as a result of interconnecting with the seller including operation, maintenance, administration, and billing expenses.
10. Seller shall allow 24 hour access to all metering equipment for Big Sandy RECC and East Kentucky Power personnel.
11. Seller shall contract with member cooperative for stand-by power to meet seller's power needs when seller's generation is down.
12. Seller shall provide space for the interconnection facility at no cost to Big Sandy RECC or East Kentucky Power Cooperative.
13. Seller agrees to indemnify and hold harmless Big Sandy RECC, East Kentucky Power Cooperative, their directors, officers, employees or agents from all actions except as may be solely caused by them.
14. Seller shall obtain insurance in at least the following amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000
 - b. Property Damage - \$500,000
15. Seller shall have sole responsibility for the safety and electrical protection of seller's facilities.
16. Initial contract term shall be for a minimum of two years. Contract may be terminated by Big Sandy RECC for a material breach by seller of its obligation under the contract upon 30 days notice.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
COOPERATIVE
JUN 28 1984
PURSUANT TO 207 KAR 5:011,
SECTION 9(1)
BY: Jordan C Neel

DATE OF ISSUE July 23, 1984 DATE EFFECTIVE June 28, 1984

ISSUED BY *Jordan C Neel* TITLE MANAGER
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 8566 Dated June 28, 1984

C4/99

P.S.C. KY NO. _____

Cancels P.S.C. KY NO. _____

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

OF

PAINTSVILLE, KENTUCKY 41240

RATES, RULES AND REGULATIONS FOR FURNISHING

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

ELECTRICITY

AT

SEP 20 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neel

Johnson, Floyd, Martin, Lawrence, Knott, Morgan

Magoffin, and Breathitt Counties in Kentucky

Filed with PUBLIC SERVICE COMMISSION OF
KENTUCKY

Issued October 11, 19 84

Effective September 20, 19 84

Issued By: Big Sandy Rural Electric
Cooperative Corporation
(Name of Utility)

By: Bill Wells
BILL WELLS
Manager C4/99

FOR Territory Served
Community Town or City

P.S.C. No. 1

ORIGINAL SHEET NO. 2

BIG SANDY RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO.

ORIGINAL SHEET NO.

CLASSIFICATION OF SERVICE

	RATE PER UNIT
<p><u>TERMS AND CONDITIONS</u></p> <ol style="list-style-type: none"> All payments due the seller are payable on or before the twentieth day of the month following the month for which payment is due unless other arrangements are specifically contracted for. All power from qualifying facilities will be sold to Big Sandy RECC. Seller shall provide good quality electric power within reasonable range of voltage, frequency, flicker, harmonic currents, and power factor. Seller shall provide reasonable protection for the Big Sandy RECC system and East Kentucky Power System including, but not limited to, the following: <ol style="list-style-type: none"> Synchronization Phase and Ground Faults High or Low Voltage High or Low Frequency Seller shall provide lockable disconnect switch accessible at all times by Big Sandy RECC and East Kentucky Power personnel. Seller shall design, construct, install, own, operate, and maintain the qualifying facility in accordance with all applicable codes, laws, regulation and generally accepted utility practice. Seller's plans must be approved by Big Sandy RECC and East Kentucky Power Cooperative. 	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUN 28 1984 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <u>Jordan C. Noel</u></p>

DATE OF ISSUE July 23, 1984 DATE EFFECTIVE June 28, 1984

ISSUED BY Steve Dees TITLE MANAGER
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 8566 Dated June 28, 1984

C4/99

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO. 96-526

ORIGINAL SHEET NO. 22

CANCELLING PSC NO. 95-383

ORIGINAL SHEET NO. 22

CLASSIFICATION OF SERVICE

SCHEDULE IND-2

RATE PER UNIT

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Stephan D. Bee
SECRETARY OF THE COMMISSION

DATE OF ISSUE: AUGUST 20, 1997

DATE EFFECTIVE: SEPTEMBER 1, 1997

ISSUED BY: [Signature]

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 96-526, dated August 20, 1997.

C4/99

FOR Territory Served
Community Town or City

P.S.C. NO. 1

ORIGINAL SHEET NO. 3

BIG SANDY RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO.

ORIGINAL SHEET NO.

CLASSIFICATION OF SERVICE

RATE
PER UNIT

- 8. Seller shall maintain operations and maintenance records including start-up and down time.
- 9. Seller shall reimburse Big Sandy RECC for any additional costs as a result of interconnecting with the seller including operation, maintenance, administration, and billing expenses.
- 10. Seller shall allow 24 hour access to all metering equipment for Big Sandy RECC and East Kentucky Power personnel.
- 11. Seller shall contract with member cooperative for stand-by power to meet seller's power needs when seller's generation is down.
- 12. Seller shall provide space for the interconnection facility at no cost to Big Sandy RECC or East Kentucky Power Cooperative.
- 13. Seller agrees to indemnify and hold harmless Big Sandy RECC, East Kentucky Power Cooperative, their directors, officers, employees or agents from all actions except as may be solely caused by them.
- 14. Seller shall obtain insurance in at least the following amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000
 - b. Property Damage - \$500,000
- 15. Seller shall have sole responsibility for the safety and electrical protection of seller's facilities.
- 16. Initial contract term shall be for a minimum of two years. Contract may be terminated by Big Sandy RECC for a material breach by seller of its obligation under the contract upon 30 days notice.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUN 28 1984
PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: Jordan C. Neal

DATE OF ISSUE July 23, 1984 DATE EFFECTIVE June 28, 1984

ISSUED BY *Bill [Signature]* TITLE MANAGER
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 8566 Dated June 28, 1984

CY/99